

FEDERAL ENERGY REGULATORY COMMISSION

Office of Energy Projects

Division of Dam Safety and Inspections - Chicago Regional Office

230 South Dearborn Street, Suite 3130

Chicago, Illinois 60604

(312) 596-4430 Office - (312) 596-4460 Facsimile

In reply, refer to: P-2589

April 19, 2016

Mr. Paul Kitti
Executive Director
Marquette Board of Light and Power
2200 Wright Street
Marquette, Michigan 49855-1398

Re: 2016 FERC Dam Safety Inspection Schedule
Forestville Development (P-2589-01)
Tourist Park Development (P-2589-03)
Marquette Hydroelectric Project

Dear Mr. Kitti:

This letter is to confirm the FERC's 2016 schedule for Dam Safety Inspections of your Marquette No. 1 and 3 Dams (Forestville and Tourist Park, respectively). I will meet your staff at your offices at 8:00 a.m. on Tuesday, May 24, 2016.

All project structures will be inspected. If applicable, you should make arrangements with neighboring land owners to allow transit to project features that are not accessible through your property. Please arrange access to all project features including those that may require advanced preparation such as suitable safety equipment. A meeting to review follow-up actions and develop a completion schedule will take place after the inspection.

At the time of the inspection, we will require information on any changes in the project structures, hazard potential classification, public safety responsibilities, equipment, or lands since our last inspection. In addition, we will examine the on-site Emergency Action Plan (EAP), Dam Safety Surveillance and Monitoring Plan (DSSMP), Dam Safety Surveillance and Monitoring Report (DSSMR), Public Safety Plan (PSP), inspection logs, maintenance logs, and operation data required to evaluate the behavior of the structures and verify compliance with the articles of your license(s). Please have these items available at the time of inspection.

You should be prepared to conduct a test of any of your spillway gates during the inspection. This may include testing of the standby power source and/or remote operation of the spillway gates. Please be prepared to discuss any problems you have experienced as well as your general maintenance of these systems.

Please be prepared to discuss your progress regarding implementation of past recommendations from Consultants Safety Inspection Reports (i.e., Part 12D reports) and previous FERC Dam Safety Inspections. Also, please be prepared to discuss the status of any pending or overdue submissions requested in past FERC correspondence.

We will review the Hydro Security Checklist, the Owners Dam Safety Program (ODSP), and the Dam Assessment Matrix for Security and Vulnerability Risk (DAMSVR) documents that were completed during previous inspections. A Security Checklist for each project will be completed during the inspections. In addition, you should have the FERC Hydro Cyber/SCADA Security Checklist Form 3 completed and available for review during the inspection. The form is available for download at the following address:

<http://www.ferc.gov/industries/hydropower/safety/guidelines/security/checklist.pdf>.

DAMSVR is available to all licensees and is distributed by the FERC. The DAMSVR analysis of your project will serve as a point of discussion for the review of your security documents. Please ensure that the proper documentation and security personnel are available to review these security matters at the time of the inspection. This on-site, one-on-one discussion is an opportunity for an open, but protected, dialog on project security requirements and how they are being met, or can better be met. It is important to note that all information related to the security at your project(s) including what is discussed during the FERC inspection of your project(s) has not and will not be available in the Commission's public records. We encourage you to continue sharing your ideas and issues with us as a means of improving project security for yourself and for others.

Copies of this letter are being furnished to appropriate Federal and State agencies. Any agency representative interested in accompanying me during the inspection should confirm their request to me at (312) 596-4464 (david.olson@ferc.gov) or with the CRO main office at (312) 596-4430. This procedure will be the basis for notifying agencies of a last minute change in the inspection schedule.

Sincerely,



David E. Olson, P.E., CFM
Civil Engineer

Cc:

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Document Content(s)

2589 2016 FERC DSI schedule.PDF.....1-3